
PRICING PERIODS

ON-PEAK: 7:00 a.m. through 9:00 p.m., Monday through Friday, excluding holidays, specified below.

OFF-PEAK: All times not specified as on-peak, including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day or the day nationally designated to be celebrated as such.

DISCOUNT OPTIONS

PRIMARY METERING DISCOUNT: Customers metered on the primary side of the transformer shall be given a 1.5% discount on the monthly energy charge, customer demand charge and demand charge.

TRANSFORMER OWNERSHIP DISCOUNT: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.25 per kW on the monthly customer demand charge. Customer-owned substation equipment shall be operated and maintained by the customer and is subject to inspection by the utility.

TERMS AND OTHER INFORMATION

MAXIMUM MEASURED DEMAND (kW): The Maximum Measured Demand in any month shall be maximum of the average kilowatt (kW) consumption in any 15-consecutive minutes during each month. The maximum kW is measured from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. The demand meter shall be reset to zero when the meter is read each month.

DISTRIBUTION DEMAND: The distribution demand shall be the highest monthly maximum measured demand occurring in the current month or proceeding 11-month period.

POWER COST ADJUSTMENT CLAUSE: All metered rates are subject to a positive or negative purchase power cost adjustment charge equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is more or less than the base cost of power purchased (per kilowatt-hour of sales). Periodic changes are made to maintain the proper relative structure of the rates and to insure that power costs are being equitably recovered from the various rate classes. Our utility will file with the Public Service Commission of Wisconsin (PSC) within 30 days for changes in rates to incorporate a portion of the power cost adjustment into the base rates if, after final wholesale rates have been authorized, the monthly adjustment exceeds the PSC's authorized amount.

PROMPT BILL PAYMENT: A charge of no more than 1 percent per month will be added to bills not paid within 20 days from the date of issuance. This late-payment charge shall be applied to the total unpaid balance for utility service, including unpaid payment charges. This charge applies to all customers.

**Information in this brochure is in reference to
File No. 1300-ER-105, Public Service Commission of Wisconsin, January 24, 2006.**

OTHER CUSTOMER/RATE CLASSIFICATIONS

For information on rates for our other customer classes, call us at 623-5912. Other classes are: **Residential Service (Rg-1), General Service (Cg-1), Small Power (Cp-1), Municipal Street Lighting (Ms-1) and Athletic Field Flood Lighting Service (Ms-2).**

Columbus Water & Light

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columbus_w&l@wppisys.org

*Local ownership, local decisions, local people.
For more than 100 years . . .*

Electric Rates . . . It's Your Business

Large Power (Cp-2) & Industrial Power (Cp-3)

Our present rates, which have been in effect since February 1, 2006, include a time-of-day billing rate. With this rate, you will pay slightly more for electricity used on weekdays between 7 a.m. and 9 p.m. and less for electricity used in the evenings and on weekends. If you have the flexibility to shift electric use to the off-peak periods, you can lower your bill. The more you shift your use, the more you save. This reduces power costs to the utility, thus lowering your costs.

Questions? Call us at (920) 623-5912

Utility Commission
Alan Strohschein, President
Douglas Caldwell, Vice President
Heidi Poser, Secretary
Rolf Lang
Jack Sanderson
Bill Bruns
Ed Parpart



*CW&L is an member-owner of WPPI,
the electric power and business services
supplier to 49 municipal utilities.*

ELECTRIC RATE INFORMATION

Effective Date: February 1, 2006

LARGE POWER Time-of-Day Service — Rate Cp-2

(This rate is for customers with demand over 200 kW, but less than 1,000 kW*)

Customer Charge for Service	
per month	\$ 200.00
Distribution Demand Charge	
(previous 12-month highest demand) per kW.....	\$ 1.75
Demand Charge	
per Maximum kW	\$ 8.00
Energy Charge	
On-Peak, per kWh per month **	\$ 0.0425
Off-Peak, per kWh per month **.....	\$ 0.0325
Power Cost Adjustment Clause (PCAC)	
per kWh per month. (See back)	

Minimum Bill

The Distribution Demand Charge plus the Customer Charge.
(Discounts are available for primary metering and transformer ownership.)

* Measured monthly maximum demand for 12 consecutive months.

** See pricing periods on back.

Sample Cp-2 Bill Calculation

This example is based on a customer with a maximum monthly demand of 300 kW and energy usage of 50,000 kWh during the on-peak period and 50,000 kWh during the off-peak period for a total of 100,000 kWh. Over the past 12 months, this customer's highest demand was 400 kW.

Customer Charge	
@ \$200.00 per month.....	\$ 200.00
Distribution Demand Charge	
@ \$1.75 per kW * 400 kW	\$ 700.00
Demand Charge	
@ \$8.00 per kW * 300 kW	\$ 2,400.00
On-Peak Energy Charge	
@ \$0.0425 * 50,000 kWh	\$ 2,125.00
Off-Peak Energy Charge	
@ \$0.0325 * 50,000 kWh	\$ 1,625.00
PCAC (1)	
@ \$0.0010 per kWh * 100,000 kWh	\$ 100.00
Total Monthly Bill	\$ 7,150.00

(1) The PCAC is based on the cost of power to the utility in the prior month. The figure of \$0.0010 per kWh is used to provide an example of a typical PCAC.

INDUSTRIAL POWER Time-of-Day Service — Rate Cp-3

(This rate is for customers with demand over 1,000 kW*)

Customer Charge for Service	
per month	\$ 250.00
Distribution Demand Charge	
(previous 12-month highest demand) per kW.....	\$ 1.75
Demand Charge	
per Maximum kW	\$ 8.75
Energy Charge	
On-Peak, per kWh per month **	\$ 0.0402
Off-Peak, per kWh per month **.....	\$ 0.0302
Power Cost Adjustment Clause (PCAC)	
per kWh per month. (See back)	

Minimum Bill

The Distribution Demand Charge plus the Customer Charge.
(Discounts are available for primary metering and transformer ownership.)

* Measured monthly maximum demand for 12 consecutive months.

** See pricing periods on back.

Sample Cp-3 Bill Calculation

This example is based on a customer with a maximum monthly demand of 1,100 kW and energy usage of 250,000 kWh during the on-peak period and 350,000 kWh during the off-peak period. Over the past 12 months, this customer's highest demand was 1,200 kW.

Customer Charge	
@ \$250.00 per month.....	\$ 250.00
Distribution Demand Charge	
@ \$1.75 per kW * 1,200 kW	\$ 2,100.00
Demand Charge	
@ \$8.75 per kW * 1,100 kW	\$ 9,625.00
On-Peak Energy Charge	
@ \$0.0402 * 250,000 kWh	\$ 10,050.00
Off-Peak Energy Charge	
@ \$0.0302 * 350,000 kWh	\$ 10,570.00
PCAC (1)	
@ \$0.0010 per kWh * 600,000 kWh	\$ 600.00
Total Monthly Bill	\$ 33,195.00

(1) The PCAC is based on the cost of power to the utility in the prior month. The figure of \$0.0010 per kWh is used to provide an example of a typical PCAC.